

Sigen Hybrid Inverter

50.0 / 60.0 / 80.0 / 100.0 / 110.0 kW



- Seamless switchover, ensuring 0ms load-side disruption operation
- 150% overload for 10s, handling impact loads for smooth device startup
- Minimal size & weight in the same power range, ensures simple installation
- Multi-unit connection via Energy Gateway, flexible expansion from kW to MW
- DC coupling micro-grid solution, simplifies configuration & boosts efficiency





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Preliminary

Sigen PV	50М1-НҮВ	60М1-НҮВ	80М1-НҮВ	100м1-нүв	110м1-нүв	Units
DC Input (PV)						
Max. PV input power	100,000	120,000	160,000	200,000	220,000	Wp
Max. DC input voltage	,		1,100			V
Nominal DC input voltage		600 @380/400 Vac, 720 @480 Vac				
Start-up voltage		180				
MPPT voltage range	•		160 ~ 1,000			V
Number of MPP. trackers	4	5	6	8	8	
Number of PV strings per MPPT			2			
Max. input current per MPPT	40					А
Max. short-circuit current per MPPT			60			А
DC Input (Battery)						
Battery module models		SigenStack BAT 12.0				
Battery controller models		SigenStack BC M	12-0.5C-BST / SigenSt	ack BC M2-1C-BST		
System configuration quantity range 1			4 ~ 21			pcs
Max. charge power	55,000	66,000	88,000	110,000	121,000	
Max. discharge power	55,000	66,000	88,000	110,000	121,000	W
Max. operating current			180			A
AC Output (On-grid)						
Nominal output active power	50,000	60,000	80,000	100,000	110,000	W
Max. output apparent power	55,000	66,000	88,000	110,000	121,000	VA
Max. output active power (cosΦ=1)	55,000	66,000	88,000	110,000	121,000	W
Nominal output current @380Vac	76.0	91.2	121.5	151.9	167.1	A
Nominal output current @400Vac	72.5	87.0	115.9	144.9	159.4	А
Nominal output current @480Vac	60.2	72.2	96.3	120.3	132.4	А
Max. output current @380 / 400Vac	83.6	100.3	133.7	167.1	183.8	А
Max. output current @480Vac	66.2	79.4	105.9	132.4	145.6	А
Nominal output voltage		380 / 400 / 480, 3W+N+PE				
Nominal grid frequency	50 / 60					Hz
Power factor	0.8 leading ~ 0.8 lagging					
Total current harmonic distortion	THDi < 3%					
AC Output (Backup)						
Nominal output active power	50,000	60,000	80,000	100,000	110,000	W
Max. output apparent power	55,000	66,000	88,000	110,000	121,000	VA
Peak output power (10 seconds)	75,000	90,000	120,000	150,000	150,000	- W
Nominal output voltage	·	3	80 / 400 / 480, 3W+N-	+PE		V
Nominal output frequency	50 / 60					Hz
Power factor	0.8 leading ~ 0.8 lagging					
Total voltage harmonic distortion	THDv < 3%					
Disruption time of backup switch ²			0			ms
Efficiency						
Max. efficiency			98.3%			
European efficiency	97.9%	97.9%	98.0%	98.0%	98.0%	
Protection						

Safety protection feature

DC reverse polarity protection, Insulation monitoring, Residual current monitoring, Arc fault circuit interrupter, AC overcurrent/overvoltage/short-circuit protection. Type II DC/AC surge protection, Anti-islanding protection

General Data		
Dimensions (W / H / D)	1110 / 668 / 348	mm
Weight	110	kg
Storage temperature range	-40 ~ 70	°C
Operating temperature range	-30 ~ 60	°C
Relative humidity range	0% ~ 100%	
Max. operating altitude	5,000 (Derating at 4,000m)	m
Cooling	Smart air cooling	
Ingress protection rating	IP66	
Communication	WLAN / Fast Ethernet / RS485 / Sigen CommMod (4G/3G/2G)	

Standard Compliance

IEC / EN 62109-1, IEC / EN 62109-2, IEC / EN 61000-6-1, IEC / EN 61000-6-2

- The requirements for the PV string open-circuit voltage in a PV+ESS DC coupling system are as follows: 1) When the system is configured with ≥19 battery modules, the string open-circuit voltage should meet the following minimum requirements: 1.1) If configured with 21 battery modules, the string open-circuit voltage should be > 935 V; 1.2) If configured with 20 battery modules, the string open-circuit voltage should be > 870 V; 1.3) If configured with 19 battery modules, the string open-circuit voltage should be > 805 V. 2) When the system is configured with 4 to 18 battery modules, the string open-circuit voltage has no special requirements.
- This refers to the load-side disruption time. Test conditions: In the open-circuit state of the power grid, the total power of the Sigen Hybrid Inverter is higher than the total
- For all standards refer to the certificates category on the Sigenergy website.
- For Sigen energy gateway connections, the inverter should be connected to the gateway via its AC output port (Grid).
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